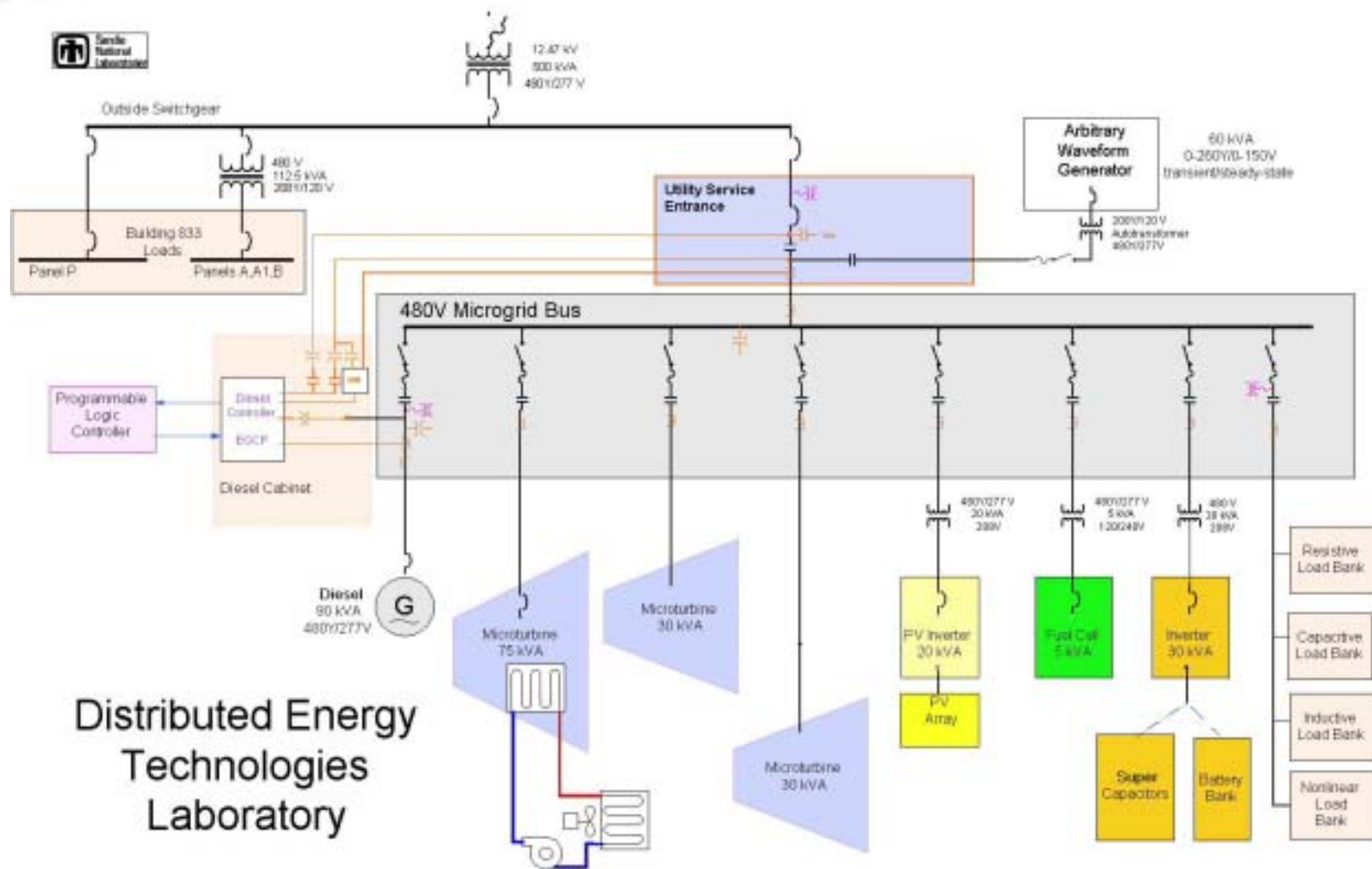




Near-term Hydrogen and Electricity Infrastructure Integration

Electrolysis-Utility Integration Workshop
Denver, CO
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Distributed Energy
Technologies
Laboratory



Integration Scenarios and Issues

- ◆ How and where can electrolysis systems be integrated in the grid?
 - ❖ Siting/location
 - ❖ Operational issues
 - ❖ Investments
 - ❖ Benefits
 - ❖ Ownership

- ◆ Objectives are
 - ❖ Capture “grid” benefits
 - ❖ Seek to reduce emissions



Siting and Location

- ◆ Electrolysis systems can be sited at
 - ❖ Existing generating stations
 - ❖ Transmission substations
 - ❖ Distribution substations
- ◆ Each locations has different issues
 - ❖ Operational
 - ❖ Cost
 - ❖ Distribution (of H₂)
 - ❖ Ownership

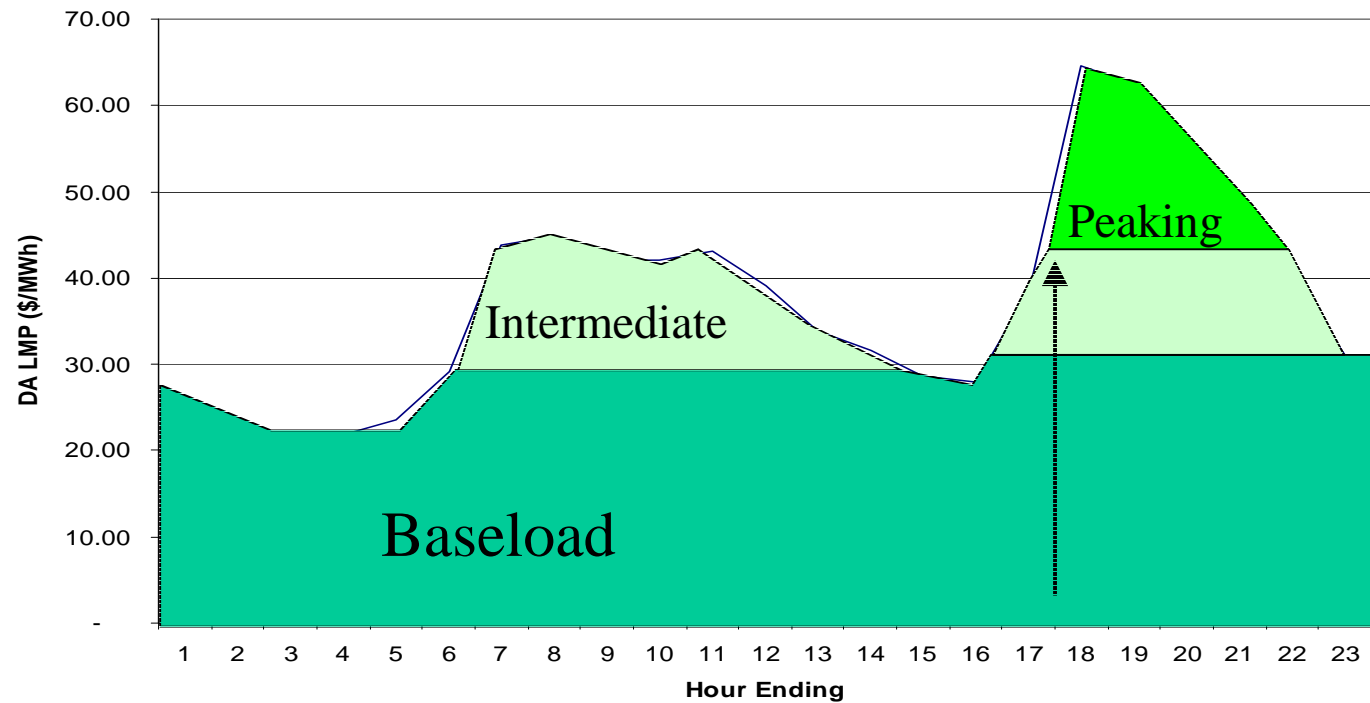


Generating Station

- ◆ Larger electrolysis system size and H₂ generating capacity
 - ❖ 50 - 100 MW electrolysis load
- ◆ Two H₂ options
 - ❖ Distribute to nearby H₂ demand center
 - Western generating stations are remote from urban areas
 - ❖ Utilize a hydrogen combustion process for electricity generation
 - Displace existing peaking or intermediate fossil-fueled generation with H₂-fueled generation

Load Leveling Scenario

January Average DA Price Curve 2000-2003





Transmission Substation Site

- ◆ Offers same size of electrolysis system opportunity, yet closer to urban areas
- ◆ Offers some congestion management possibilities
 - ❖ “Banking” excess capacity for short time periods
 - ❖ Offers same load leveling advantages
- ◆ Inverter has full four quadrant capability
 - ❖ Var management device at key transmission nodes



Distribution Substation Site

- ◆ Smaller electrolysis system
250 kW to 3 MW
- ◆ Closer to H₂ end user
 - ❖ Replicates existing gasoline pump business model
 - Ownership by non-utility entity with dispatch under utility control
- ◆ Locate electrolysis system on feeders with excess capacity